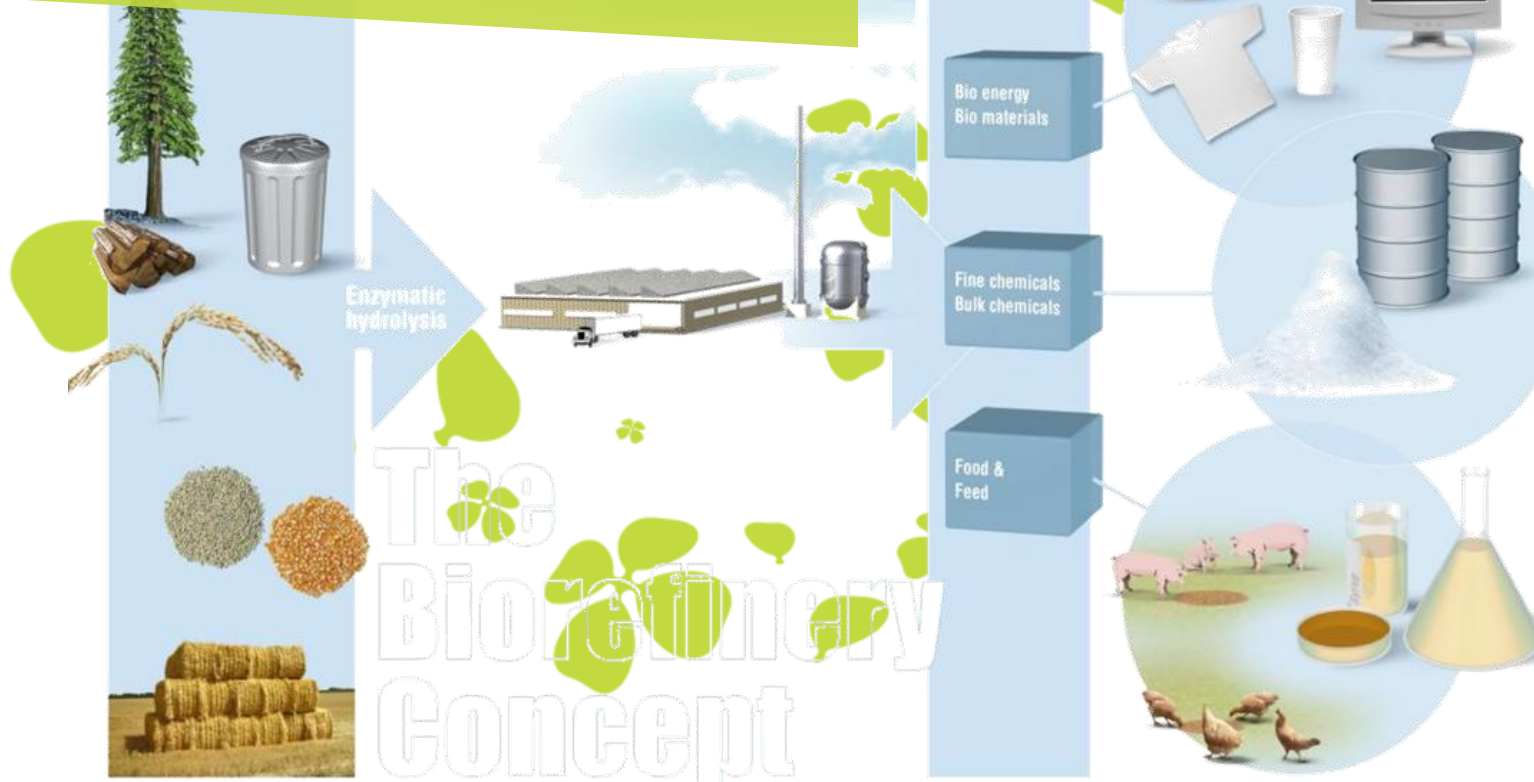


Conceptualization of Biomass Sugar Platform Processes Using a Flexible Technoeconomic Cost Model



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Why Study Sugar Platform now?

Several open questions to answer

- If industry acceptance of biomass sugars for general use can be realized, can they be competitive with other sugar sources?
- Can a 2G ethanol plant making biomass sugars be competitive with dedicated 2G ethanol plants?
- Is there a winning process concept for making biomass sugars?
- What are biomass sugar processes cost sensitive to?

What are Biomass Sugars Competing With?

Prices increase due to growing industry demand

Fast rise in sugar prices in recent years

Diagram 1: Prices of major raw materials in the starch sector

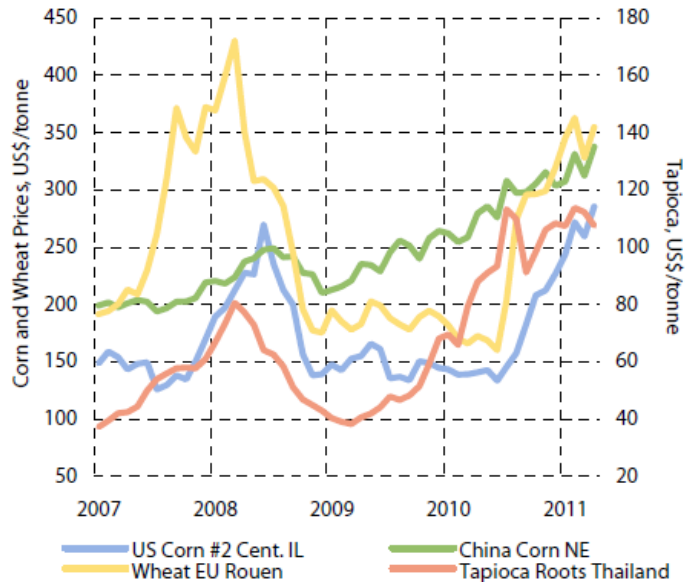
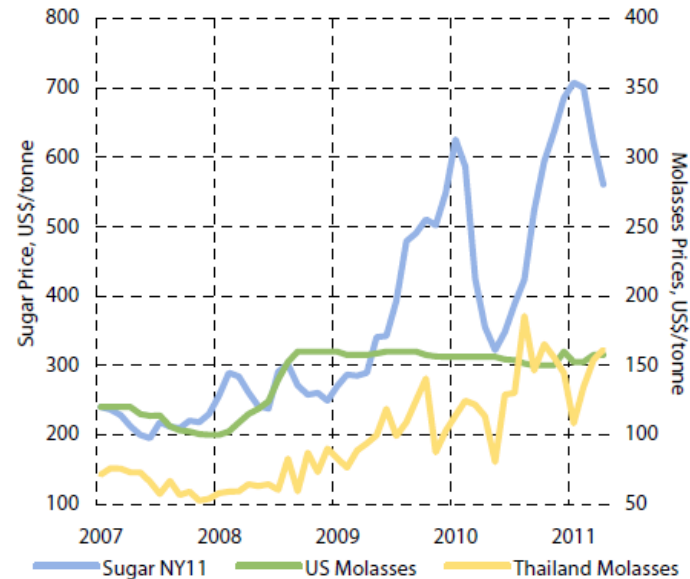
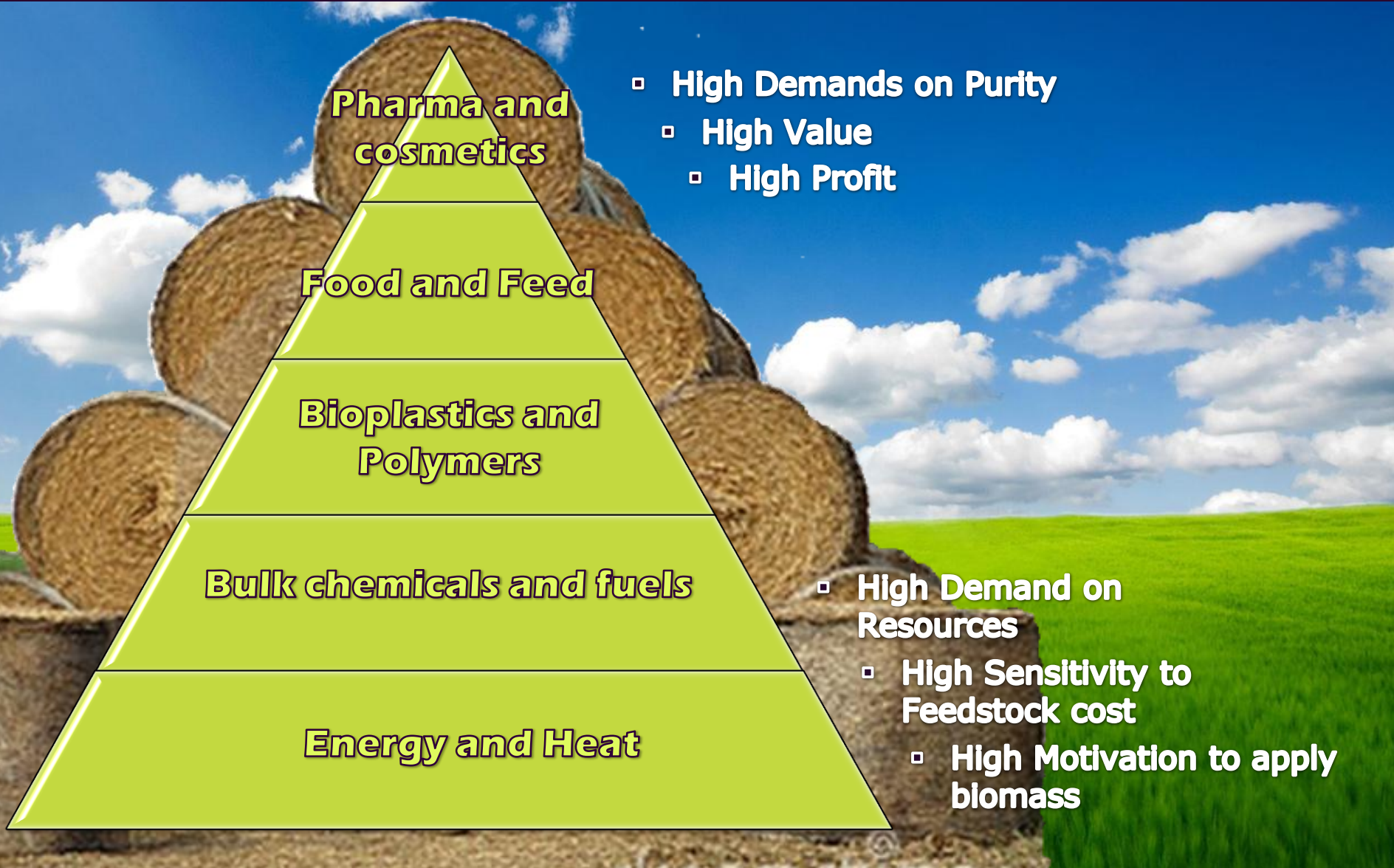


Diagram 2: Sugar and molasses prices



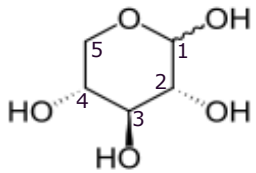
The 2G "Food Pyramid"

A Balance of Quality Cost to Volume and Profit Margin

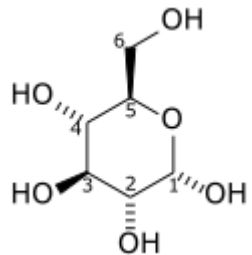


Not All Sugars are Created Equal

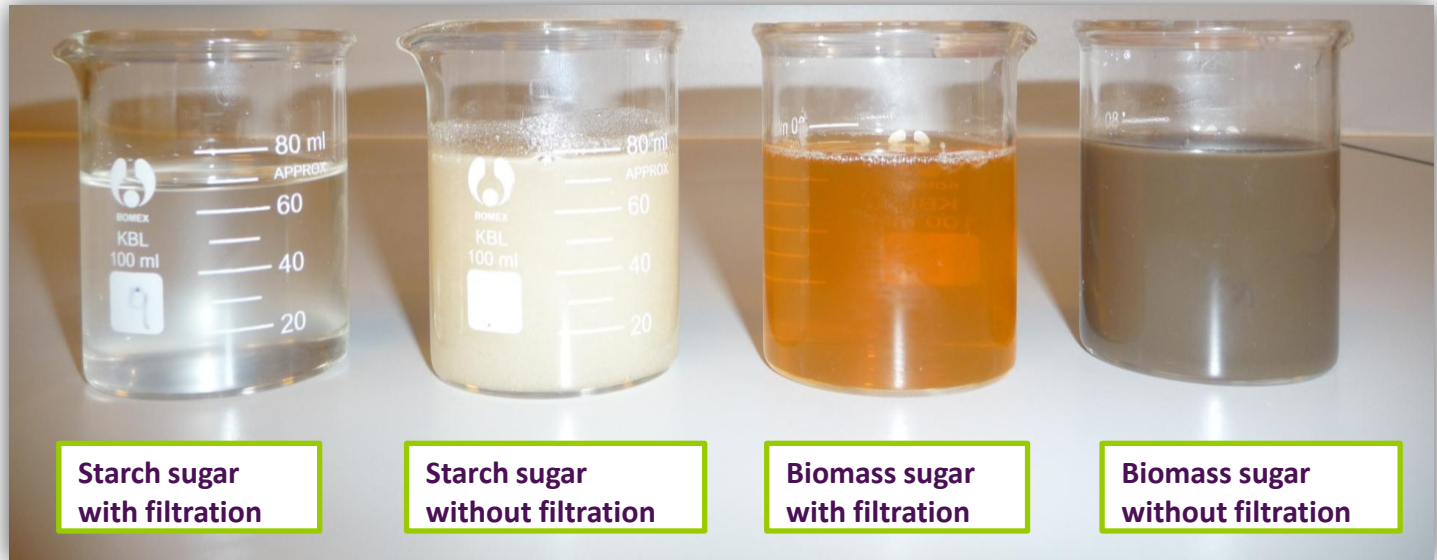
Quality Aspect of the Sugar Cost



**5-carbon sugar
D-xylose**



**6-carbon sugar
D-glucose**



**Starch sugar
with filtration**

**Starch sugar
without filtration**

**Biomass sugar
with filtration**

**Biomass sugar
without filtration**

	Starch Sugar	Biomass Sugar	Extra cost
Solid/Liquid Separation	N/A	Necessary for organic acids production and catalytic reactions	Sugar yield loss and Capital cost
Sugar Concentration	75 wt%	10 wt%	~\$100/MT through filtration and evaporation to 75%TS
Sugar Purity	Quite clean sugar	Mixture of C5 and C6 sugars Many unknown compounds toxic to strain or catalyst	Fermentation yield reduction

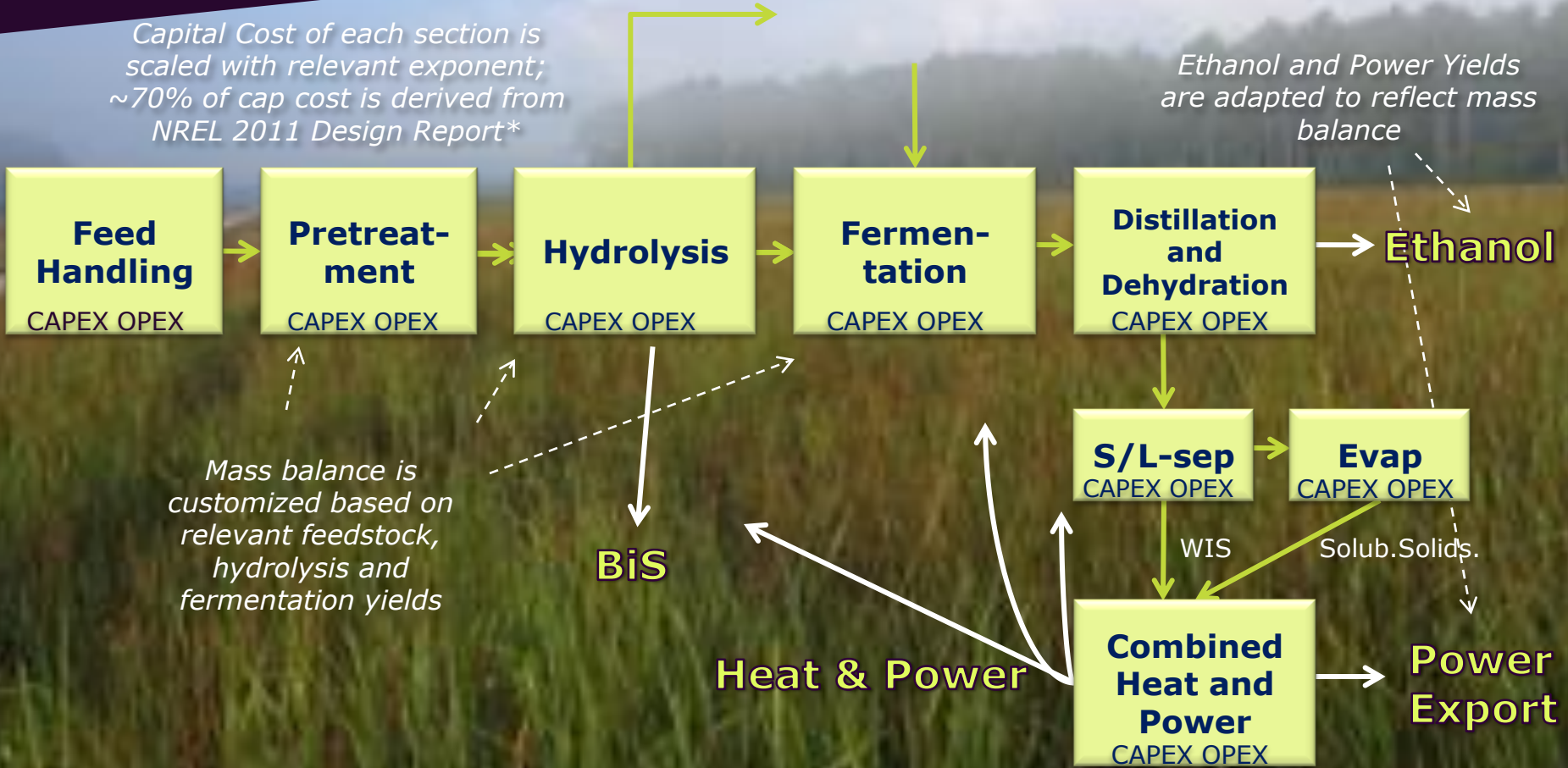
Production Cost Model

Mass Balance, Energy Balance and Capital Cost Scaling

Capital Cost of each section is scaled with relevant exponent; ~70% of cap cost is derived from NREL 2011 Design Report*

Ethanol and Power Yields are adapted to reflect mass balance

Mass balance is customized based on relevant feedstock, hydrolysis and fermentation yields



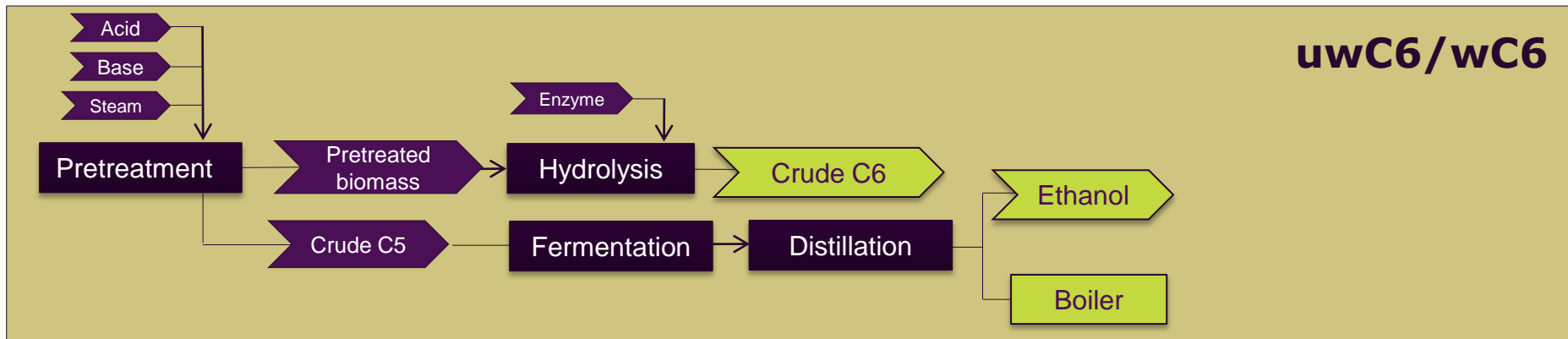
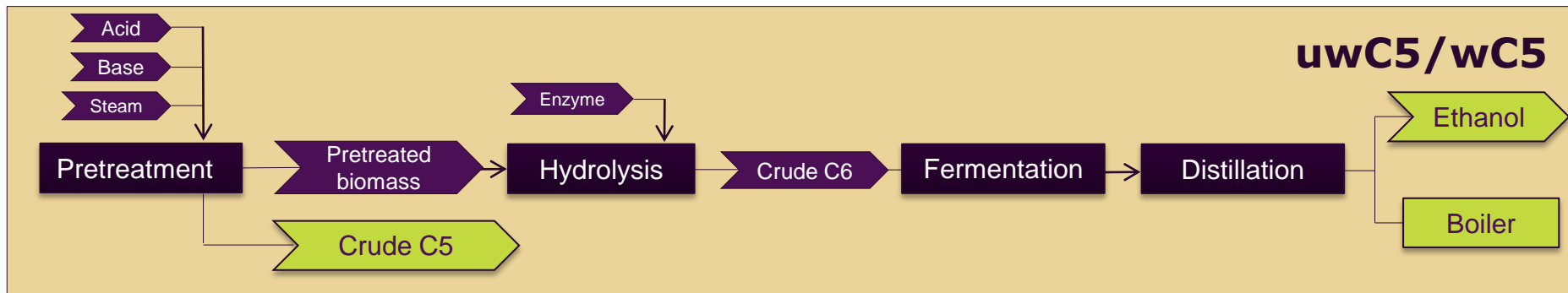
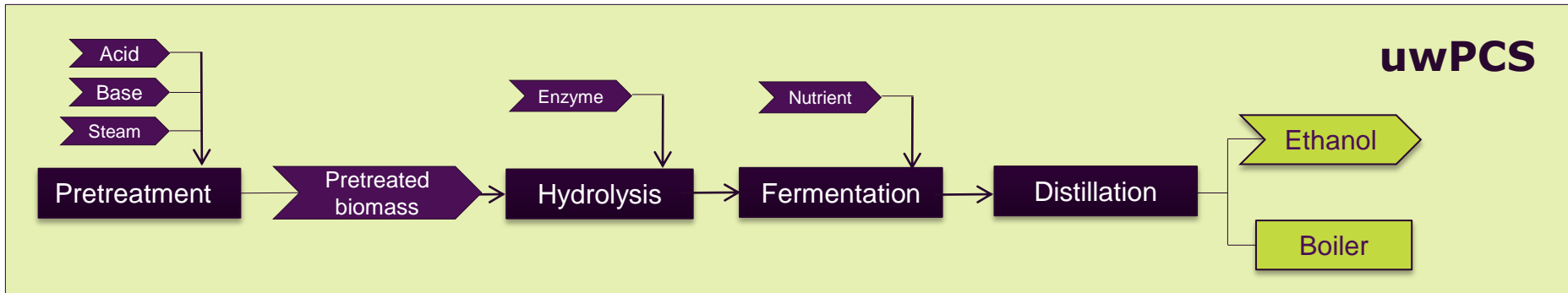
MESP = Minimum Ethanol Selling Price
ICC = Installed Capacity Cost
EUC = Enzyme Use Cost
BiS = Biomass Sugars

*) Hydrolysis and fermentation section cost is scaled linearly to reflect anticipated residence times

Gal/MT ← MESP ← ICC ← EUC

Process Options

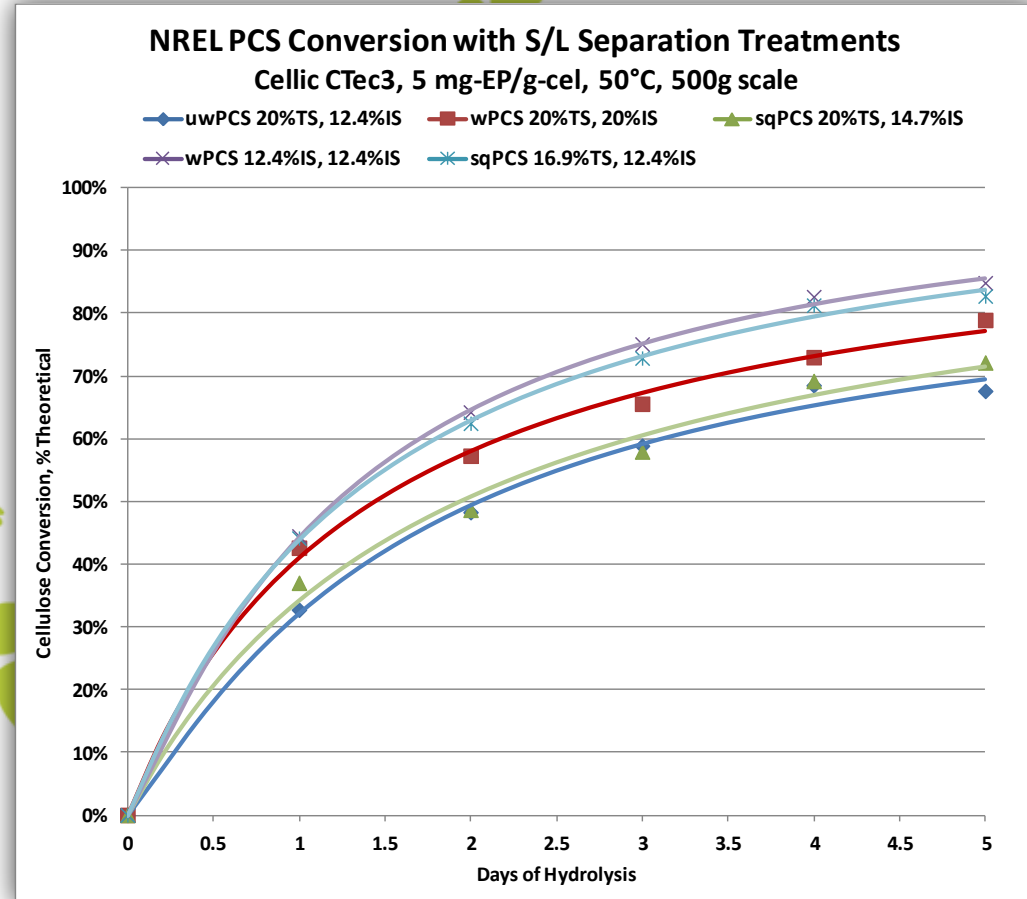
Biomass to Crude Sugars Using Dilute Acid Pretreatment



Hydrolysis Data

Whole Slurry & Washed vs. Squeezed with CTec3

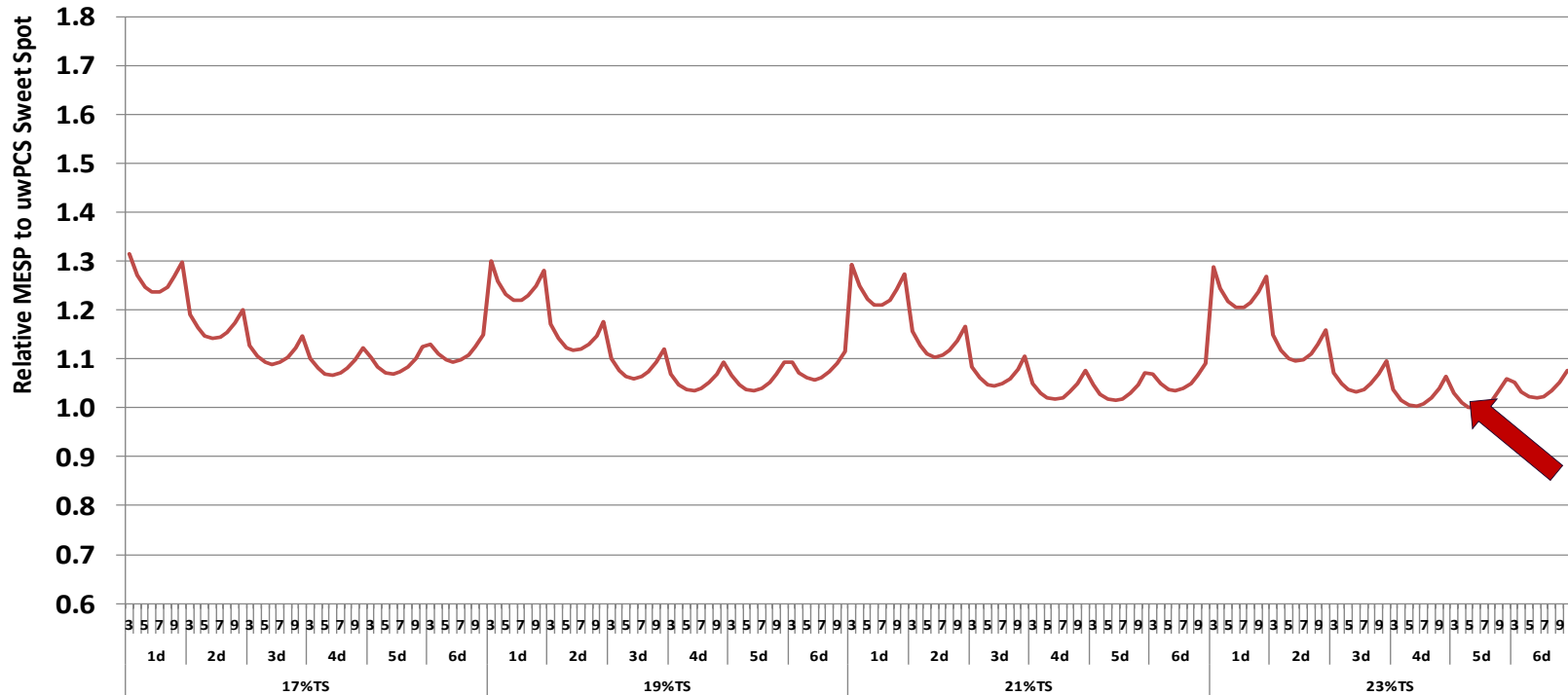
- Cellic enzymes give superior performance even at low efficiency S/L separation
- Cellic can reduce or eliminate need for washing steps during separation



Sweet Spot Results

Cellic CTec3 is able to reduce dilution water in the process

Cost Performance Curve for NREL uwPCS with Varying TS, Days and Cellic CTec3 (50°C, pH 5)



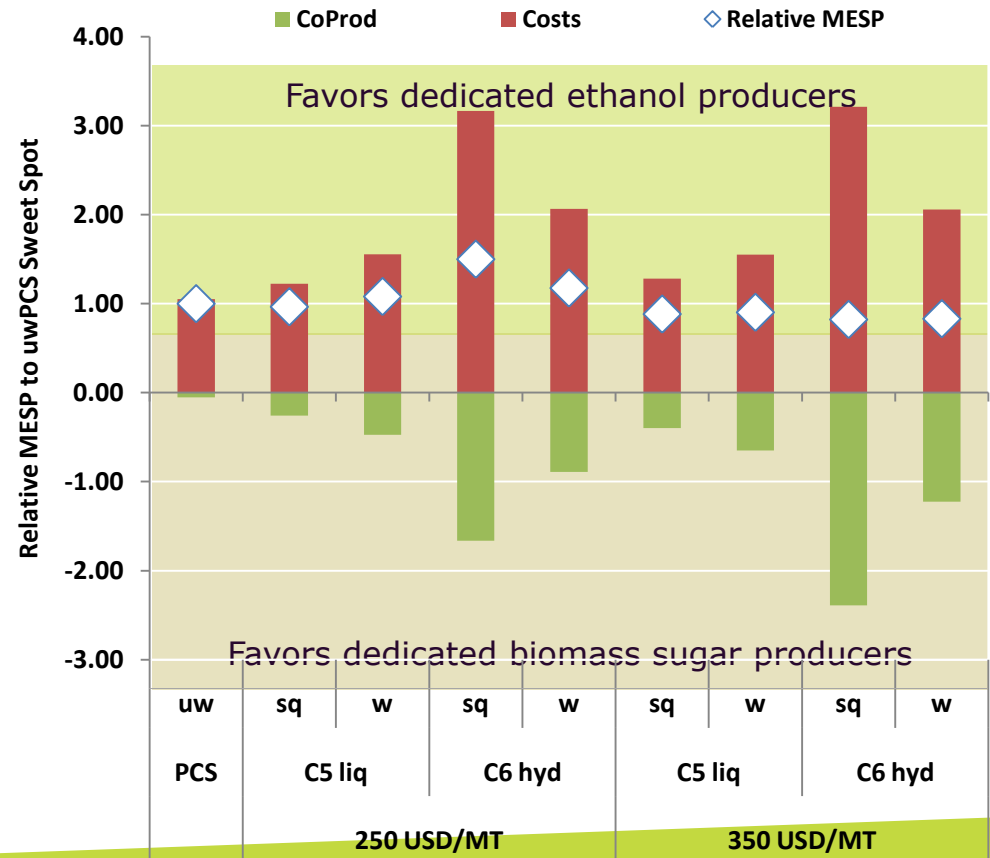
CONSISTENT LOWEST MESP WITH 4-5 DAYS OF HYDROLYSIS

Sweet Spot Results

C6 Hydrolysate Processes are More Sensitive to Market Price

- Tipping point for crude biomass sugars in the area of 300 USD/MT

MESP Factors of Different Processes with Varying Sugar Price

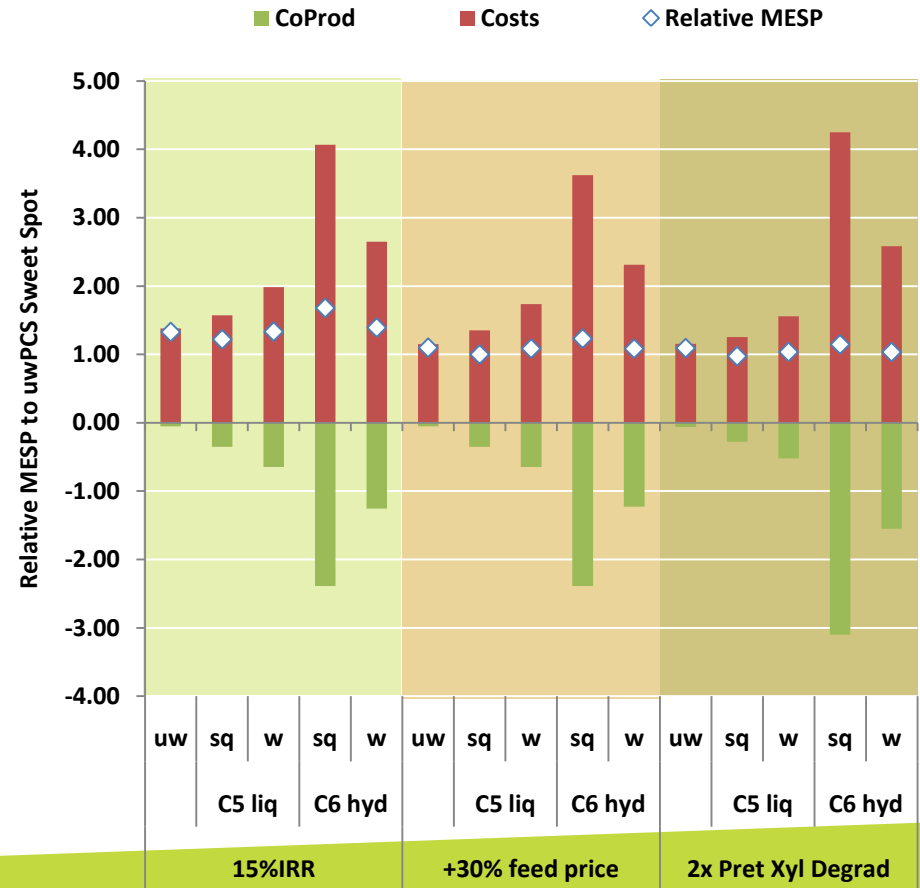


Sweet Spot Results

IRR, Feedstock & Pretreatment

- Profitability requirement impacts cost sensitivity
- Feedstock and Pretreatment have small effect on process differentiation

MESP Factors of Different Processes with Varying Significant Cost Factors



BASE CASE CONDITIONS: 2000 MT/DAY, 7%IRR, DILUTE ACID PRET, WHOLE SLURRY HYDROLYSIS, C5 FERM

Take Aways

- Biomass sugars can be an effective way to improve the cost picture for 2G Ethanol
- 2G separation technology does not need to be too sophisticated to make biomass sugars as a coproduct
- Specific quality requirements for biomass sugar will drive purification and microorganism development
- C6 to Sugars with C5 to Ethanol is a more interesting case, but more sensitive to cost fluctuations



Thanks

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